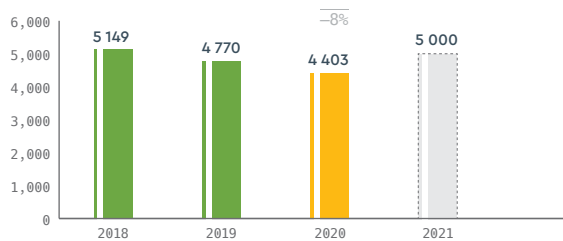


Hydrocarbon production

In 2020, the Company focused on stabilizing production by implementing geological, technological, organizational, and technical measures as part of its production program. The Group commissioned 41 new wells at its companies' fields, conducted a number of well interventions (sidetracking, fracking, and well re-completion to overlying formation), as well as 131 other well interventions.

Including the share of Zarubezhneft, the hydrocarbon production totaled 4,403,000 toe. Production declined by 8% compared with the previous year because the major fields of the JV Vietsovetro, the White Tiger and the Dragon fields, entered the complex final development stage and all assets of the Russian segment in the OPEC+ deal were included within the oil production quota allocation.

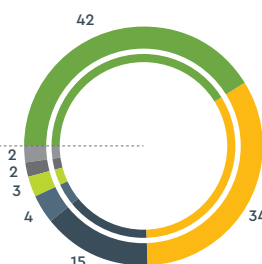
HYDROCARBON PRODUCTION OF ZARUBEZHNEFT GROUP (INCLUDING THE SHARE OF ZARUBEZHNEFT), thousand toe



PRODUCTION STRUCTURE IN 2020, %

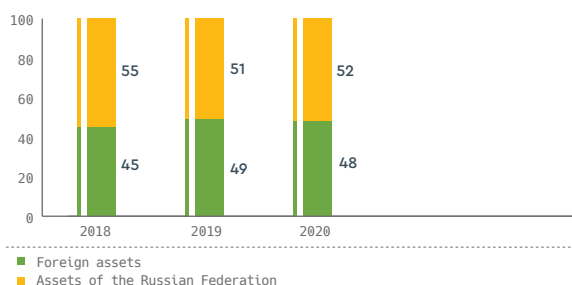
4,403 thousand toe

- JV Vietsovetro
- SK RVP
- Kharyaga PSA
- Block 09-3/12
- Samara group
- Block 04-3
- Others (09-3, UNGP, ANDIJANPETRO)



The primary production assets in 2020 were the JV Vietsovetro, JC RUSVIETPETRO, and ZARUBEZHNEFT-Dobycha Kharyaga.

CHANGES IN PRODUCTION SHARE BASED ON GEOGRAPHICAL OPERATIONS OF ZARUBEZHNEFT, %



OIL AND GAS CONDENSATE PRODUCTION, INCLUDING THE SHARE OF ZARUBEZHNEFT,

thousand tons

NAME	2018	2019	2020	+/-	%
JV Vietsovetro	1,998	1,728	1,572.4	-155	-9
JC RUSVIETPETRO	1,589	1,616	1,442	-174	-11
ZARUBEZHNEFT - Dobycha Kharyaga LLC	606	613	604	-9	-1
Block 09-3 (VRJ)	92	79	74	-5	-6
Orenburgnefteotdacha JSC	111	122	119	-3	-3
Ulyanovskneftegaz LLC	51	47	45	-2	-3
Block 04-3	19	13	12	-1	-
Block 09-3/12	-	112	102	-10	-
JV ANDIJANPETRO LLC	-	0,4	6,3	6	-
UNGP JSC	-	-	0,7	1	-
TOTAL	4,468	4,330	3,978	-352	-8